

The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER

Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

es Present During the Inspection:	
Dennis Oakley	.,
Steve Demczak	
	es Present During the Inspection: Dennis Oakley Steve Demczak

# **Inspection Report**

Permit Number:	C0150017
Inspection Type:	COMPLETE
Inspection Date:	Monday, February 14, 2011
Start Date/Time:	2/14/2011 9:00:00 AM
End Date/Time:	2/14/2011 1:00:00 PM
Last Inspection:	Monday, January 10, 2011

Inspector: Steve Demczak,

Weather: Sunny, 30's Partly Snow Covered.

InspectionID Report Number: 2648

Accepted by: jhelfric

3/3/2011

Permitee: **ENERGY WEST MINING CO**Operator: **ENERGY WEST MINING CO** 

Site: DES BEE DOVE MINE

Address: PO BOX 310, HUNTINGTON UT 84528

County: EMERY

Permit Type: PERMANENT COAL PROGRAM

Permit Status: RECLAIMED

**Current Acreages** 

Total Permitted	134.31	
Total Disturbed	40.90	
Phase I	136.58	
Phase II	95.70	
Phase III	95.70	

Mineral Ownership

✓ Federal ✓

State County

✓ Fee Other

Types of Operations

✓ Underground☐ Surface

Loadout
Processing

Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

No violation were issued.

Inspector's Signature:

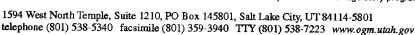
iteve pemczak,

Date

Monday, February 14, 2011

Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.





Permit Number: C0150017 Inspection Type: COMPLETE

Inspection Date: Monday, February 14, 2011

Page 2 of 4

# REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		✓	
2.	Signs and Markers	<b>Y</b>		~	
3.	Topsoil	~		~	
4.a	Hydrologic Balance: Diversions	<b>Y</b>		<b>✓</b>	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments		✓		
4.c	Hydrologic Balance: Other Sediment Control Measures	✓		✓	
4.d	Hydrologic Balance: Water Monitoring	<b>~</b>			
4.e	Hydrologic Balance: Effluent Limitations		<b>✓</b>		
5.	Explosives		<b>✓</b>		
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		<b>V</b>	
8.	Noncoal Waste	✓		<b>V</b>	
9.	Protection of Fish, Wildlife and Related Environmental Issues	<b>✓</b>			
10.	Slides and Other Damage	✓		<b>Y</b>	
11.	Contemporaneous Reclamation		<b>V</b>		
12.	Backfilling And Grading	✓		~	
13.	Revegetation	<b>V</b>		<b>V</b>	
14.	Subsidence Control	<b>V</b>		✓	
15.	Cessation of Operations	✓		<b>V</b>	
16.a	Roads: Construction, Maintenance, Surfacing		<b>V</b>		
16.b	Roads: Drainage Controls		<b>V</b>		
17.	Other Transportation Facilities		✓		
18.	Support Facilities, Utility Installations	<b>✓</b>		<b>✓</b>	
19.	AVS Check	<b>✓</b>			
20.	Air Quality Permit		✓		
21.	Bonding and Insurance	<b>✓</b>		<b>✓</b>	
22.	Other				

Permit Number: C0150017 Inspection Type: COMPLETE

Inspection Date: Monday, February 14, 2011

Page 3 of 4

## 1. Permits, Change, Transfer, Renewal, Sale

The permittee has received a permit renewal from the Division. The DOGM permit will expire on Aug.30, 2015.

## 2. Signs and Markers

The identification signs is located on the trail to the mine site.

#### 3. Topsoil

All topsoil was used in reclamation.

## 4.a Hydrologic Balance: Diversions

Diversions were spot-checked and would function in a storm event. There were no signs of water erosion to the diversion.

# 4.c Hydrologic Balance: Other Sediment Control Measures

The mine site is pocked to control sediment control.

# 7. Coal Mine Waste, Refuse Piles, Impoundments

Refuse/coal fines were removed in reclamation.

#### 8. Noncoal Waste

The area was clear of non-coal waste material.

## 10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

## 12. Backfilling And Grading

The site is backfilled and graded to AOC standards in my opinion.

#### 13. Revegetation

Vegetation is coming up throughout the property this past summer.

# 14. Subsidence Control

Information is in the annual report.

# 15. Cessation of Operations

The site is completely reclaimed.

# 18. Support Facilities, Utility Installations

There are no facilities at this site.

**Inspection Continuation Sheet** 

Permit Number: C0150017 Inspection Type: COMPLETE

Inspection Date: Monday, February 14, 2011

Page 4 of 4

# 21. Bonding and Insurance

The insurance will expire on Aug. 28, 2011. The company affording coverage is ASSOC. Electric & Gas Ins Serv LTD. The bond amount is \$511,000. The reclamation agreement was inspected and was signed by both parties.